Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,560,000			812,701	71,592	-7,086	46,114	2,316,546	74,547	0	935,471
Natural Gas Plant Liquids and Liquefied											
Refinery Gases		-151	118,154	3,228	92,883		36,405	76,422	163,932	453,960	143,567
Pentanes Plus	61,762	-151		2,690	-21,455		-791	26,752	338	16,547	10,183
Liquefied Petroleum Gases	454,843		118,154	538	114,338		37,196	49,670	163,594	437,413	133,384
Ethane/Ethylene			1,395		47,875		-2,241	_		253,385	27,388
Propane/Propylene	162,295		98,408	47	41,524		20,124	- 40.400	144,859	137,291	62,075
Normal Butane/Butylene			20,826	491	18,809		19,000	,	17,019	22,333	37,697
Isobutane/Isobutylene	54,012		-2,475	_	6,130		313	31,234	1,717	24,403	6,224
Other Liquids		27,631		130,189	-472,767	13,178	-2,437	-420,249	124,275	-3,359	116,213
Hydrogen/Oxygenates/Renewables/		c= c:			40 ===	00.05		70 17-	05.00-		
Other Hydrocarbons		27,631		3,633	42,777	28,952	634	76,472	25,887	0	6,103
Hydrogen				- 4 000	_	33,001		33,001	-	0	
Oxygenates (excluding Fuel Ethanol)		17,631		1,239	40.777	-2,124	86	645	16,015	0	1,156
Renewable Fuels (including Fuel Ethanol)		10,000		2,347	42,777	-1,878	548	42,826	9,872	0	4,947
Fuel Ethanol		6,483		64	42,154	-629	396		9,752	0	3,809
Renewable Fuels Except Fuel Ethanol		3,517		2,283	623	-1,249	152	4,901	120	0	1,138
Other Hydrocarbons				47	0 117	-47	1 007	F7 F60	60.704	0	44.071
Unfinished Oils				122,751	3,117	45 774	1,807	57,563	69,794	-3,296	44,371
Motor Gasoline Blend.Comp. (MGBC)		_		3,805	-518,661	-15,774	-4,877	-554,348	28,595	0	65,731
Reformulated		_		0.005	-126,589	29,675	-193	-97,003	282	0	10,355
Conventional Aviation Gasoline Blend. Comp				3,805	-392,072 -	-45,449 	-4,684 -1	-457,345 64	28,313	-63	55,376 8
Finished Petroleum Products			2,013,305	38,174	-495,301	19,654	3,901		615,199	956,733	115,892
Finished Motor Gasoline		_	592,252	390	-94,378	16,403	-437		111,983	403,121	12,413
Reformulated		_	115,597	390	-94,570	-35,569	-407		111,905	80,028	12,410
Conventional		_	476,655	390	-94,378	51,972	-437		111,983	323,093	12,413
Finished Aviation Gasoline			1,824	390	-1,532	01,372	-202		111,905	494	292
Kerosene-Type Jet Fuel			214,515	_	-128,888		420		34,741	50,466	13,911
Kerosene			2,144	_	-78		17		1,690	359	263
Distillate Fuel Oil			761,782	2,919	-268,329	3,251	-511		277,102	223.032	43.535
15 ppm sulfur and under ⁷			692,325	41	-241,592	3,251	191		237,089	216,746	37,084
Greater than 15 ppm to 500 ppm sulfur ⁷			23,524		-2,208	-	200		16,872	4,244	1,659
Greater than 500 ppm sulfur			45,933	2.878	-24,529		-902		23,142	2,042	4,792
Residual Fuel Oil ⁸			53,749	12,828	6,525		4,401		68,528	173	23,998
Less than 0.31 percent sulfur			7,784	2,291	286		852		NA	NA	2,392
0.31 to 1.00 percent sulfur			4,259	3,112	102		-591		NA	NA	3,355
Greater than 1.00 percent sulfur			41,706	7,425	6,137		4,140		NA	NA	18,251
Petrochemical Feedstocks			69,195	9,397	880		-27		_	79,499	2,503
Naphtha for Petro. Feed. Use			42,694	7,891	715		-31		-	51,331	1,507
Other Oils for Petro. Feed. Use			26,501	1,506	165		4		-	28,168	996
Special Naphthas			10,193	4,006	-482		2		-	13,715	1,210
Lubricants			37,515	6,626	-5,749		1,518		14,710	22,164	9,752
Waxes			939	316	_		-51		176	1,130	217
Petroleum Coke			134,303	1,692	_		-968		104,012	32,951	3,176
Marketable			102,223	1,692	_		-968		104,012	871	3,176
Catalyst			32,080							32,080	
Asphalt and Road Oil			22,726	_	-3,241		-324		2,023	17,786	4,285
Still Gas			97,719							97,719	
Miscellaneous Products			14,449	_	-29		63		234	14,123	337
Total	2,076,605	27,480	2,131,459	984,292	-803,593	25,747	83.983	1,972,719	977,953	1,407,334	1.311.143

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates. Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline

Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Crude Oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.